

Borehole

20-06-06**Log Event A****Borehole Information**

Farm : <u>B</u>	Tank : <u>B-106</u>	Site Number : <u>299-E33-191</u>
N-Coord : <u>45,393</u>	W-Coord : <u>52,648</u>	TOC Elevation : <u>652.39</u>
Water Level, ft :	Date Drilled : <u>3/31/1972</u>	

Casing Record

Type : <u>Steel-welded</u>	Thickness, in. : <u>0.280</u>	ID, in. : <u>6</u>
Top Depth, ft. : <u>3</u>	Bottom Depth, ft. : <u>100</u>	

Borehole Notes:

Borehole 20-06-06 was drilled in March 1972 to a depth of 100 ft and was completed with 6-in. casing. Data from the drilling log and Chamness and Merz (1993) were used to provide borehole construction information. These references do not indicate that the borehole casing was perforated or grouted. The casing thickness is presumed to be 0.280 in., on the basis of the published thickness for schedule-40, 6-in. steel tubing.

Equipment Information

Logging System : <u>2B</u>	Detector Type : <u>HPGe</u>	Detector Efficiency: <u>35.0 %</u>
Calibration Date : <u>11/1997</u>	Calibration Reference : <u>GJO-HAN-20</u>	Logging Procedure : <u>MAC-VZCP 1.7.10-1</u>

Logging Information

Log Run Number : <u>1</u>	Log Run Date : <u>11/10/1998</u>	Logging Engineer: <u>Alan Pearson</u>
Start Depth, ft.: <u>0.0</u>	Counting Time, sec.: <u>100</u>	L/R : <u>L</u> Shield : <u>N</u>
Finish Depth, ft. : <u>24.0</u>	MSA Interval, ft. : <u>0.5</u>	Log Speed, ft/min.: <u>n/a</u>

Log Run Number : <u>2</u>	Log Run Date : <u>11/11/1998</u>	Logging Engineer: <u>Alan Pearson</u>
Start Depth, ft.: <u>99.0</u>	Counting Time, sec.: <u>100</u>	L/R : <u>L</u> Shield : <u>N</u>
Finish Depth, ft. : <u>79.0</u>	MSA Interval, ft. : <u>0.5</u>	Log Speed, ft/min.: <u>n/a</u>

Log Run Number : <u>3</u>	Log Run Date : <u>11/12/1998</u>	Logging Engineer: <u>Alan Pearson</u>
Start Depth, ft.: <u>80.0</u>	Counting Time, sec.: <u>100</u>	L/R : <u>L</u> Shield : <u>N</u>
Finish Depth, ft. : <u>56.0</u>	MSA Interval, ft. : <u>0.5</u>	Log Speed, ft/min.: <u>n/a</u>

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Log Run Number :	<u>4</u>	Log Run Date :	<u>11/12/1998</u>	Logging Engineer:	<u>Alan Pearson</u>
Start Depth, ft.:	<u>57.0</u>	Counting Time, sec.:	<u>100</u>	L/R : <u>R</u>	Shield : <u>N</u>
Finish Depth, ft. :	<u>49.0</u>	MSA Interval, ft. :	<u>0.5</u>	Log Speed, ft/min.:	<u>n/a</u>

Log Run Number :	<u>5</u>	Log Run Date :	<u>11/12/1998</u>	Logging Engineer:	<u>Alan Pearson</u>
Start Depth, ft.:	<u>50.0</u>	Counting Time, sec.:	<u>100</u>	L/R : <u>L</u>	Shield : <u>N</u>
Finish Depth, ft. :	<u>23.0</u>	MSA Interval, ft. :	<u>0.5</u>	Log Speed, ft/min.:	<u>n/a</u>

Logging Operation Notes:

This borehole was logged by the SGLS in five log runs. Four log runs in live time were required to log the borehole; a fifth log run was performed in real time from 49 to 57 ft where excessive dead time affected the log data acquisition. The top of the borehole casing, which is the zero reference for the SGLS, is approximately 3 ft above the ground surface in a berm that covers piping in the area. The total logging depth achieved was 99.0 ft.

Analysis Information

Analyst : P.D. HenwoodData Processing Reference : MAC-VZCP 1.7.9Analysis Date : 01/29/1999**Analysis Notes :**

The pre-survey and post-survey field verification for each logging run met the acceptance criteria established for peak shape and system efficiency. The energy calibration and peak-shape calibration from the accepted calibration spectrum that most closely matched the field data were used to establish the peak resolution and channel-to-energy parameters used in processing the spectra acquired during the logging operation.

A casing correction factor for a 0.280-in.-thick steel casing was applied to the concentration data during the analysis process.

Shape factor analysis was applied to the SGLS data and provides insights into the distribution of Cs-137 contamination and into the nature of zones of elevated total count gamma-ray activity not attributable to gamma-emitting radionuclides.

Log Plot Notes:

Separate log plots show the man-made and the naturally occurring radionuclides. The natural radionuclides can be used for lithology interpretations. The headings of the plots identify the specific gamma rays used to calculate the concentrations. Uncertainty bars on the plots show the statistical uncertainties for the measurements as 95-percent confidence intervals. Open circles on the plots give the MDL. The MDL of a radionuclide represents the lowest concentration at which positive identification of a gamma-ray peak is statistically defensible.

A combination plot includes the man-made and natural radionuclides, the total gamma derived from the spectral data, and the Tank Farms gross gamma log. The gross gamma plot displays the latest available



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digital data. No attempt has been made to adjust the depths of the gross gamma logs to coincide with the SGLS data.

A plot of the shape factor analysis results is included. The plot is used as an interpretive tool to help determine the radial distribution of man-made contaminants around the borehole.

Results/Interpretations:

The man-made radionuclides Cs-137 and Co-60 were detected around this borehole. The Cs-137 contamination was detected continuously from the ground surface to 23 ft, intermittently from 26.5 to 45.5 ft, and continuously from 47 ft to the bottom of the logged interval. No usable spectral data were available from 50.5 to 55 ft where high dead times or detector saturation occurred. Isolated concentrations of Co-60 contamination were detected between 56 and 80 ft.

The K-40 and Th-232 concentrations are absent between 50.5 and 55 ft because of the high dead times. Many of the U-238 concentration values are absent between 48 and 95 ft because of elevated Cs-137 concentrations. The K-40 concentrations increase at about 40 ft, suggesting a change in lithology at the base of the tank farm excavation.

Additional information and interpretations of log data are included in the main body of the Tank Summary Data Reports for tanks B-105 and B-106.